

**MIENERGY COOPERATIVE – MN Service Territory
COGENERATION AND SMALL POWER PRODUCTION RATE TARIFF
MAY 1, 2017 – APRIL 30, 2018**

AVAILABILITY

Available to all members where the member has qualified small power production or cogeneration facilities connected in parallel with the Cooperative’s facilities. The member is required to execute an Interconnection Agreement with the Cooperative. A Qualifying Facility (QF) is a cogeneration and small power production facility that satisfies the conditions in 18 Code of Federal Regulations, Section 292.101(b).

CHARACTER OF SERVICE

Alternating current, 60 hertz, at available secondary voltages.

RATE

The Cooperative shall pay the member monthly for all energy furnished during the month at the rate shown in Section 1 - 3 below.

1. Net Energy Billing: Available to any QF of less than 40 kW capacity that do not select either the Roll Over Credits, Simultaneous Purchase and Sale Billing or Time of Day rates.

The Cooperative shall bill the qualifying facility for the excess of energy supplied by the Cooperative above energy supplied by the qualifying facility during each billing period according to the Cooperative's applicable retail rate schedule. The Cooperative shall pay the member for the energy generated by the qualifying facility that exceeds that supplied by the Cooperative during a billing period as follows:

<u>Service Type</u>	<u>Rate Schedule</u>	<u>Rate</u>
City Residential	DGC1	\$0.1180/kWh
Suburban Residential	DGSB1	\$0.1180/kWh
Rural Residential	DGMR1	\$0.1180/kWh
Rural Residential Iowa - closed to new	DGR1I	\$0.1180/kWh
Small Commercial	DGSC1	\$0.0922/kWh
Residential (former Alliant)	901A	\$0.1036/kWh
General Service (former Alliant)	901B	\$0.0942/kWh
Farm (former Alliant) – closed to new	901C	\$0.0985/kWh
Large Power & Lighting (former Alliant)	901D	\$0.0870/kWh

2. Simultaneous Purchase and Sale Billing: Available to any QF of less than 40 kW capacity that do not select either the Net Energy Billing, Roll Over Credits or Time of Day rates and does not receive a time of day retail electric service from the Cooperative.

Cooperative shall pay the member for all energy delivered as follows:

Energy Payment (\$/kWh)	Avoided cost of energy as determined by wholesale power provider
Capacity Payment for Firm Power (\$/kWh)	\$ 0.00

3. Time-of-Day Purchase Rate: Available to any QF of 100 kW capacity or less and available to QFs with capacity of more than 100 kW if firm power is provided.

Cooperative shall pay the member for all energy delivered as follows:

On Peak Energy Payment (\$/kWh)	Avoided cost of on peak energy as determined by wholesale power provider
Off Peak Energy Payment (\$/kWh)	Avoided cost of off peak energy as determined by wholesale power provider
Capacity Payment for Firm Power (\$/kWh)	\$ 0.00

DEFINITIONS

The on-peak summer period is June through August, 11:00 A.M. to 7:00 P.M. Monday through Friday except Independence Day. The on-peak winter period is December through February, 4:00 P.M. to 10:00 P.M. Monday through Friday except New Year's Day and Christmas Day. The off-peak period is all other times.

TAXES

The rates set forth are based on currently effective taxes and the amount of any increase in existing or new taxes on the transmission, distribution or sale of electricity allocable to sales hereunder shall be added to the rates as appropriate to be paid by the member.